

Put to production - 10/10/74

FILE NOTATIONS

Entered in NWD File ✓
Location Map Transcribed ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter ...

RWB
12-20-73

COMPLETION DATA:

Date Well Completed 10-9-74

OW. ✓ ... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log... ✓

Machine logs (Log)

E..... F..... G..... H..... I..... J..... K..... L..... M..... N..... O..... P..... Q..... R..... S..... T..... U..... V..... W..... X..... Y..... Z.....

SWC Sonic U.S. Sonic.....

CSLog..... CoLog..... Others.....



December 14, 1973

U.S. Department of Interior
Geological Survey, Conservation Division
Room 8416, Federal Building
125 So. State Street
Salt Lake City, Utah 84138

ATTENTION: Jerry Daniels

RE: Cedar Rim #9
Sec. 18-T3S-R6W
Duchesne County, Utah

Dear Mr. Daniels:

Attached in triplicate is application to drill the above referenced well, together with location plat and development plan for surface use. This well is on land where the Ute Indian Tribe and the Ute Distribution Corporation own the minerals. The surface of the drill site location is owned by George H. Biddle, 428 East 98th Street, Inglewood, California 90301

Yours truly,

RDR/lis

Robert D. Romek
District Landman

attachment

cc: The State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Indian Affairs
Fort Duchesne, Utah 84026
Attn: Adelyn Logan

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 80202

At surface

2262.3' FNL & 2500.4' FEL (SW SW NE) Sec. 18-

T3S-R6W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles Northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

2262.3'

16. NO. OF ACRES IN LEASE

626.32

17. NO. OF ACRES ASSIGNED
TO THIS WELL

626.32

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

10,800

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6204' GR

22. APPROX. DATE WORK WILL START*

3-1-74

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40#	600-800'	Approx. 650 sx circ
8 3/4"	7"	23-26#	7600'	" 900 sx
6 1/8"	5" Liner	18#	10,800'	" 500 sx

- Set 10 3/4" casing at 600-800'. Pressure test casing to 1000 psi for 30 min. WOC time 24 hours.
- Clear water to approx. 6000', mud up to control pressures thereafter. Set 7" casing in 8 3/4" hole to approx. 7600'. Hydril and ram-type preventers will be used. WOC time 24 hrs. Pressure test casing and preventers to 3000# before drilling out.
- Drill 6 1/8" hole to TD, set and cement 5" Liner. WOC 24 hrs., drill out.
- Displace mud w/treated KCL water, run tubing and packer, pressure test above Liner to approx. 9000# surf. press. Perforate prospective pay zones with thru-tubing gun, swab and test. Acidize as necessary.
- Preventers will be checked each hour; blind rams each trip.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Exploration Manager

DATE

12-12-73

APPROVAL DATE

TITLE

DATE

December 20, 1973

Koch Exploration Company
One Park Central
1515 Arapahoe Street
Denver, Colorado 80202

Re: Well No. Cedar Rim #9
Sec. 13, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30282.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

18-3S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Koch Exploration Company	
3. ADDRESS OF OPERATOR 80202 1 Park Central, 1515 Arapahoe, Suite 530, Denver, Colo.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2262 FNL & 2500 FEL, SW NE Sec. 18-T3S-R6W	
14. PERMIT NO. 43-013-30282	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6204

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8-3/4 hole to 8040'. Stuck 7-5/8" Csg at 4225' and could not pull it nor get it deeper. Ran total of 114 jts 7-5/8 26.4# N-80 SH Csg. Cemented Csg w/ 100 sks lite & 200 sks Class 'G' w/0.2% R-5. W.O.C. 24 hrs. Ran Temp. survey & found top of cmt. behind 7-5/8 Csg @ 3725'. Tested BOP'S spools, lines & Manifold to 3500# & hydril to 1500#. Drilled out cement & cleaned out to 8040'. Spotted 3 cement plugs covering 8-3/4" open hole from 8040' to 7330'. Plan to drill 6-3/4" hole to approx. 10,500'

18. I hereby certify that the foregoing is true and correct

SIGNED Donald L. SchmittTITLE District EngineerDATE 4-19-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE -----
TRIBE Ute
LEASE NO. See Below

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Duchesne *Field* Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1974, _____

Agent's address 1 Park Central Suite 530 Company Koch Exploration Company
1515 Arapahoe St. Denver Colorado 80202 Signed David L. Schmit

Phone 303-623-5266 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE18	3S	6W	9				(Lease No. 20-462-1119)			Drlg @8928'

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-3S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL ☐ GAS ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR Koch Exploration Company

80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
1 Park Central, 1515 Arapahoe, Suite 530, Denver, Colo
At surface

2262 FNL & 2500 FEL, SW NE Sec. 18-T3S-R6W

14. PERMIT NO.

43-013-30282

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6204

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Surface csg ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 8-3/4 hole to 9275'. Ran 5-1/2 17# K-55 Lt&c new liner w/turned down collars from 4015' to 9271'. Hung liner w/special brown oil tool hanger w/six slips to support csg. Cemented w/300 sx lite cement and 100 sx reg. type 'G' w/.4 of 1% R-5. Had good returns throughout job. Ran 4-3/4 mill to top of liner and tested to 2200#-held o.k. Changed bop's to run 2-7/8' D.P. and tested to 3500#. Tested hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald P. Schmitt

TITLE District Engineer

DATE 5-13-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 20-462-1119

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Duchesne *Field* Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202 Signed Orville L. Schmidt

Phone 303-623-5266 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	3S	6W	9							Drlg 10,472'

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Rim

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-3S-6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

80202

1 Park Central, Suite 530, 1515 Arapahoe St. Denver, Co.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2262' FNL& 2500' FEL, SW NE Sec. 18-T3S-R6W

14. PERMIT NO.

43-013-30282

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6204' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Surf., Intermed. & liner ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to start well completion 6-24-76

See attached sheets for completion procedure and perforations

18. I hereby certify that the foregoing is true and correct

SIGNED

Oswald L. Schmitz

TITLE

District Engineer

DATE

6-21-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE _____
TRIBE Ute
LEASE NO. 20-426-1119

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1974.

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202 Signed Oswald L. Schmidt
District Engineer

Phone 303-623-5266 Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	3S	6W	9							Waiting on Completion Unit

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CEDAR RIM NO. 9
Completion Procedure
5-30-74

Well Data: TD: 10,700 PBD: 10,662' 10-3/4" @ 599'
7-5/8" @ 4225' 26.4# N-80, 5 1/2" 17# K-55 Liner
fm 4015' to 9271', 3 1/2" Liner fm 9152' to 10,698'
3 1/2" Collar O.D. 3.995", I.D. 2.922" Drift 2.797",
10.3#

Recommended Procedure:

1. Rig up P.U. & install BOP.
2. Run 2-1/16 Hydril tbg w/2 1/2" mill. (SL tbg collars 2-7/8")
3. Displace mud out 3 1/2" to PBD of 10,662'.
4. Press. test csg & liner to 3000#.
5. Pull & lay down mill & all but 4000' of 2-7/8 tbg.
6. Run 2-7/8 tbg w/Kobe Type 'E' cavity. Land bottom of cavity approx. 4000'. Run standing valve in place.
7. Run Kobe dummy pump thru 2-7/8 tbg on sand line.
8. Run 2-3/8 SL tbg w/1 1/2" stinger & 1 jt of 2-1/16" tbg on bottom. Land in Kobe cavity w/10,000#. Rotate to make sure stinger is in cavity.
9. Install tree & pressure test both tbg strings to 5000#.
10. Pull S.V. w/sand line.
11. Release Pulling Unit.
12. Finish hooking up well & battery so everything is ready to put well on production.
13. Pump 15 bbls diesel down 2-7/8 tbg.
14. Install Kobe connection on top of Kobe valve & run correlation log.
15. Perf thru lubricator w/1 HPF fm - see attached sheet.
16. Open well to pit to unload water. Turn thru treator & flow at 500-600 BPO rate if possible. Report oil, water & gas rates & csg & tbg press.

CEDAR RIM NO. 9
PROPOSED PERFORATIONS
6-21-74

9784-9800	6'	7 holes
9816-9822	6'	7 holes
9834-9838	4'	5 holes
9852-9864	12'	13 holes
9882-9902	20'	21 holes
9912-9918	6'	7 holes
9922-9936	14'	15 holes
9944-9956	12'	13 holes
9986-10,008	22'	23 holes
10,034-10,040	6'	7 holes
10,064-10,076	12'	13 holes
10,094-10,100	6'	7 holes
10,138-10,144	6'	7 holes
10,164-10,170	6'	7 holes
10,346-10,352	6'	7 holes
10,366-10,372	6'	7 holes
10,436-10,444	8'	9 holes
17 intervals	158'	175 holes

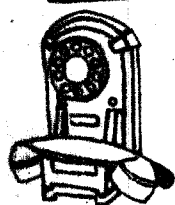
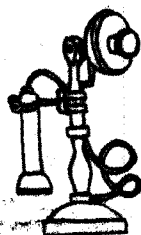
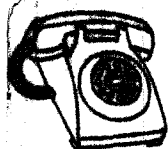
CEDAR RIM #9

Perforations

9784-9800
9816-9822
9834-9838
9852-9864
9882-9902
9912-9918
9922-9936
9944-9956
9986-10,008
10,034-10,040
10,064-10,076
10,094-10,100
10,138-10,144
10,164-10,170

50

02



6/8/74

Bob Stratton

D. J. - lines broke

Cementing - Chickens
screws - nipple broke -

no pressure - started
picking up - and broke -
hurt one seriously -

Trapped out of V. Dan
Sengra reg # 10

Q. Coda Rem # 9



December 18, 1974

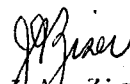
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
Attention: Mr. Jack Fight

Gentlemen:

We request that production data on the following leases be withheld from public release for the authorized period from date of completion.

Cedar Rim #9 - SW NE Sec. 18-3S-6W Duchesne County
Cedar Rim #10 - SW NE Sec. 15-3S-6W Duchesne County
Sink Draw #3 - SW NE Sec. 13-3S-7W Duchesne County
Sink Draw #7 - SE NE Sec. 21-3S-7W Duchesne County
Sink Draw #10 - NW NE Sec. 34-3S-7W Duchesne County
Sink Draw #11 - SW NW NE Sec. 35-3S-7W Duchesne County

Yours very truly,


J.A. Ziser
Vice President of Production

JAZ/sam

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-426-1119

State Utah *County* Duchesne *Field* Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of September 19 74

Agent's address 1 Park Central, Suite 530 Koch Exploration Co. Company

1515 Arapahoe St., Denver, Co 80202

Phone 303-623-5266 Agent's title District Engineer

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE UTE _____
LEASE No. 14-20-426-1119 _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County DUCHESNE Field CEDAR RIM

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202 Signed Orwell L. Schmeier

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE 18	3S	6W	9							Completion Unit on location

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute _____
LEASE NO. 20-426-1119 _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Duchesne *Field* Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1974, Keesh Exploration Co.

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.

1515 Arapahoe St., Denver, Colo. 80202 Signed _____

Phone 303-623-5266 Agent's title District Engineer

Phone 303-623-5200										
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	3S	6W	9							Completion Unit on location

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



CALVIN L. RAMPTON
Governor

OIL & GAS CONSERVATION BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

GUY N. CARDON
Chairman
CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

May 13, 1975

KOCH EXPLORATION COMPANY
P.O. BOX 2256
WICHITA, KANSAS 67201

Re: Well No. Cedar Rim #9
Sec. 18, T. 3 S, R. 6 W
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim No. 9

Operator Koch Exploration Company

Address 1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.
80202

Contractor Signal Drilling Company, Inc.

Address 1200 Security Life Bldg., Denver, Colorado 80202

Location SW 1/4, NE 1/4; Sec. 18 ; T. 3 ^N_S; R. 6 ^E_W, Duchesne County.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- Upon diminishing supply of forms, please inform this office.
 - Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Other in-
formations on
reverse side)Form approved.
Budget Bureau No. 42-R355.6

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Koch Exploration Company							
3. ADDRESS OF OPERATOR 1 Park Central Suite 530, 1515 Arapahoe St, Denver Co 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2262' FNL & 2500' FEL (SWNE) At top prod. interval reported below At total depth							
14. PERMIT NO. 43-013-30282				DATE ISSUED 1-29-74			
15. DATE SPUDDED 2/25/74		16. DATE T.D. REACHED 6/6/74		17. DATE COMPL. (Ready to prod.) 10/9/74		18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6204 GR	
20. TOTAL DEPTH, MD & TVD 10,700		21. PLUG, BACK T.D., MD & TVD 10,333		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 9784-10,170 Selective 14 int. 162 holes						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, GR-Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4	40.5	599	13-3/4	283			
7-5/8	26.4	4225	8-3/4	300			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5 1/2	4015	9271	400		SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2	9152	10,698	100				
31. PERFORATION RECORD (Interval, size and number) See attached sheet				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				9784-10,170	20,000 gal 15% acid		
33.* PRODUCTION							
DATE FIRST PRODUCTION 10/10/74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Kobe Type "E" 2 1/2 x 1-3/4				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/30/74	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD —	OIL—BSL. 225	GAS—MCF. 250	WATER—BSL. —	GAS-OIL RATIO 1111
FLOW. TUBING PRESS. —	CASING PRESSURE —	CALCULATED 24-HOUR RATE —	OIL—BSL. 225	GAS—MCF. 250	WATER—BSL. —	OIL GRAVITY-API (CORR.) 41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold, used for fuel						TEST WITNESSED BY E. Matteson	
35. LIST OF ATTACHMENTS List of Perforations							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>E. Nollen</u>				TITLE <u>District Engineer</u>		DATE <u>1/7/75</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists, sample and core analysis, all types electric, etc.), formations, pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval/zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CHURNION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
					NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Evacuation Ck	3333	+2888
					Parachute Ck	4897	+1324
					Douglas Ck	6240	-19
					Lower Green River Mkr	7720	-1499
					Wasatch	8040	-1819

UNITED STATES

DEPARTMENT OF THE INTERIOR
MINERAL MANAGEMENT
SERVICE
GEOLOGICAL SURVEY
OIL & GAS OPERATIONS
RECEIVED
MAR 22 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well, but use for a different reservoir. Use Form 9-331-C for well proposals.)

1. oil ☒ gas ☐ other ☐ SALT LAKE CITY, UTAH

2. NAME OF OPERATOR
Koch Exploration Co. (Div of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR
P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2262' FNL & 2500' FEL SW NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Plug and abandon	

5. LEASE
14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13
9-3S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6204'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged as directed on 2-28-82 as follows:

Plug #1 23 sx type "G" w/3% CACL from 7780 to 7560'.

Plug #2 38 sx type "G" w/3% CACL from 4100 to 3900'.

Plug #3 46 sx type "G" w/3% CACL from 2250 to 2020'.

Plug #4 46 sx type "G" w/3% CACL from 700 to 500'.

Plug #5 10 sx type "G" w/3% CACL from 40' to surface.

Plugs were displaced w/fresh water mud. Well cut off below ground level and reg. marker installed.

PLUGGING NOT CONFORM WITH
ORAL.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth J. Gault TITLE Operations Manager DATE March 17, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF _____ NOVAL, IF ANY

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

*See Instructions on Reverse Side